Name of Issuing Corporation

Clark Rural Electric Cooperative Corp.

For All Areas	Served
	Town or City
P.S.C. No	;
23rd Revision	SHEET NO. 1
CANCELLING P.S	S.C. NO
2nd Revision	SHEET NO 1

(R)

CLASSIFICATION OF SERVICE

Schedule R: Residential

AVAILABILITY

Available to all residential consumers subject to established rules and regulations of the Distributor.

CHARACTER OF SERVICE

Single-phase, 60 Hertz, at available secondary voltages.

DELIVERY POINT

The delivery point at which the secondary or utilization voltage is provided shall be specified by the Distributor.

RATES

\$4.88	for the first 25 KwH (Minimum)	(R)
\$0.07015	per KwH for the next 575 KwH	(R)
\$0.05604	per KwH for all remaining energy	(R)

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be \$4.88.

FUEL ADJUSTMENT CHARGE

The above rate may be increased or decreased by an amount per KwH equal to the fuel adjustment amount per KwH as billed by the Wholesale Power Supplier plus an allowance for line losses OF KENIUCKY allowance for line losses will not exceed 10% and is based OF KENIUCKY twelve month moving average of such losses.

DATE OF ISSUE April 23, 1993	DATE EFFECTIVE MAY 1,1993
ISSUED BY June Gual	TITLE President & General Manger PUNSUANI TO 807 KAR 5:011,
	CECTION O (A)
Issued by authority of an Order of the Pr Case No. 92-498 dated April 5,	ublic Service COMMISSION MANAGER 93

Name of Issuing Corporation

Clark Rural Electric Cooperative Corp.

For <u>All Areas Served</u> Community, Town or City			
Community, Town or City			
P.S.C. NO			
22nd Revision SHEET NO.	1		
CANCELLING P.S.C. NO.			
21st RevisionSHEET NO	-		

Schedule R: Residential	RATE PER UNIT
AVAILABILITY	
Available to all residential consumers subject to established rules and regulations of the Distributor.	
CHARACTER OF SERVICE	
Single-phase, 60 Hertz, at available secondary voltages.	
DELIVERY POINT	
The delivery point at which the secondary or utilization voltage is provided shall be specified by the Distributor.	
RATES	
<pre>\$4.89 for the first 25 KwH (Minimum) \$0.07049 per KwH for the next 575 KwH \$0.05638 per KwH for all remaining energy</pre>	(I) (L) (I)
MINIMUM MONTHLY CHARGE	
The minimum monthly charge shall be \$4.89.	(I.)
FUEL ADJUSTMENT CHARGE The above rate may be increased or decreased by an amount per KwH equal to the fuel adjustment amount per KwH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. TERMS OF PAYMENT	
The above charges are net and payable within ten days from the date of the bill.	
LATE PAYMENT FEES PUBLIC SERVICE (An amount equal to five percent (5%) of the past-due amount will be added to f KENTU all accounts that are in a past-due condition. Late payment fees will apply CFFEC; The after 10 days from the date of the bill. Late payment fees will apply only	CKY
PURSUANT TO 807	KAR 5:011, (1)
DATE OF ISSUE April 12, 1991 DATE EFFECTIVEBLIC SERVICE COMMS	SION MANAGER
ISSUED BY TITLE President & General D	Marager 3
Name of Officer Issued by authority of an Order of the Public Service Commission in Case No. <u>90-369</u> dated April 3, 1991	C 5.7

For All Areas	Served		
Community,	Town or City		
	_		
P.S.C. No.			
23rd Revision	SHEET NO. 2		
CANCELLING P.S.C. NO			

22nd Revision SHEET NO. 1

Clark Rural Electric Cooperative Corp. Name of Issuing Corporation

CLASSIFICATION OF SERVICE

TERMS OF PAYMENT

The above charges are net and payable within ten days from the date of the bill.

LATE PAYMENT FEES

An amount equal to five percent (5%) of the past-due amount will be added to all accounts that are in a past-due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply only to the net bill, exclusive of special charges, tax and other assessments.

PUBLIC SERVICE COMMISSION			
OF KENTUCKY			
EFFECTIVE			

DATE OF ISSUE April 23, 1993	DATE EFFECTIVE MAY 11993993
ISSUED BY Jun Churche	TITLE_Presidentatorerationapper
Name of Officer	SECTION 9 (1)
	BY: George faller 3
Issued by authority of an Order of the	e Public Service Commission Manager
Case No. 92-498 dated April	<u>5, 1993</u> .

For All Areas	Served
Community,	Town or City
P.S.C. No	
6th Revision	SHEET NO. 3
CANCELLING P.S	S.C. NO

SHEET NO. 2

5th Revision

<u>Clark Rural Electric Cooperative Corp.</u> Name of Issuing Corporation

CLASSIFICATION OF SERVICE

Schedule R-TOD: Residential T-O-D

EXPERIMENTAL RESIDENTIAL SERVICE - TIME-OF-DAY

Available for a period limited to two years, as an experimental tariff to consumers eligible for Tariff <u>Residential Service.</u> <u>Tariff Residential Service T-O-D</u> is for the purpose of conducting a time-of-day rate experiment designed to provide data to evaluate the cost and benefits of time-of-day pricing and its effect on the use of electricity by residential consumers in the cooperative's service area. Consumers who will be eligible for this tariff will be selected by the cooperative and will agree voluntarily to participate in the cooperative's residential timeof-day rate experiment.

This tariff is limited to the consumers selected by the cooperative and will require the installation of a special meter capable of registering the on-peak and off-peak Kilowatt hours.

This tariff is available for single-phase service only.

MONTHLY RATE

ON-PEAK Rate:	Service Charge Under 600 KwH/Mo	\$ 3.13 \$ 0.07015	(R)
	Service Charge Over 600 KwH/Mo.	\$11.59 \$ 0.05604	(R)
OFF-PEAK RATE:	Under 600 KwH/Mo. Over 600 KwH/Mo.	\$ 0.03989 \$ 0.03142	(R) (R)

PUBLIC SERVICE COMMISSION

The total Kilowatt-hours used per month will determine the the service of the ser

	MAY 1 1993
DATE OF ISSUE April 23, 1993	DATE EFFECTIVE May 1, 1993 PURSUANT TO 807 KAR 5011. TITLE Presider DECHOMERAL Manger
Name of Officer	BY:
Issued by authority of an Order of Case No. <u>92-498</u> dated Apr	

Name of Issuing Corporation

Clark Rural Electric Cooperative Corp.

For All Areas	Served		
For <u>All Areas Served</u> Community, Town or City			
P.S.C. NO			
5th Revision	SHEET NO	2	
CANCELLING P.S.C. NO.			
4th Revision	SHEET NO	2	

	Schedule R-	-TOD: Residential T-O-D		RATE PER UNIT
EXPERIMENTAL R	ESIDENTIAL SERVICE - TIN	IE-OF-DAY		
AVAILABILITY				
consumers elig <u>T-O-D</u> is for the to provide data its effect on service area. by the cooperation	ible for Tariff <u>Resident</u> he purpose of conducting a to evaluate the cost a the use of electricity h Consumers who will be e	years, as an experiment ial Service. Tariff Re g a time-of-day rate exp and benefits of time-of- by residential consumers eligible for this tariff antarily to participate at.	sidential Service eriment designed day pricing and in the cooperative's will be selected	
	stallation of a special	rs selected by the coope meter capable of regist		
This tariff is	available for single-ph	ase service only.		
MONTHLY RATE				
ON-PEAK Rate:	Service Charge Under 600 KwH/Mo.	\$ 3.13 \$ 0.07049		(l)
	Service Charge Over 600 KwH/Mo.	\$11.59 \$ 0.05638		(1)
OFF-PEAK Rate:	Under 600 KwH/Mo. Over 600 KwH/Mo.	\$ 0.04023 \$ 0.03176		(I) (I)
The total Kilov on-peak and of:	watt-hours used per mont f-peak Kilowatt-hour ser	th will determine the ra	te blopoble service con of kentuck Effective MAY 1 199	
			PURSUANT TO 807 KA SECTION 9 (1 BY:	R 5:011,) !/er
DATE OF ISSUE	Apr 1 12, 1991	DATE EI	FECTIVE May PUBLIC SERVICE COMMISSION	MANAGER
ISSUED BY	Just Churche	TITLE	President & General M	anager
Issued by authorit Case No. 90-	Name of Officer y of an Order of the Public Se <u>369</u> dated April 3, 19			05

For	All	Areas	Serve	ed_	
	Comm	unity,	Town	or	City
P.S	.c. :	No			
<u>6t</u>]	n Revi	sion	SHEE	r No	04_
CAN	ICELL	ING P.S	5.C. 1	10.	

SHEET NO. 3

5th Revision

<u>Clark Rural Electric Cooperative Corp.</u> Name of Issuing Corporation

CLASSIFICATION OF SERVICE

TIME OF DAY PERIODS

WINTER SCHEDULE

For the purpose of this tariff, the <u>on-peak billing period</u> during the months of October, November, December, January, February, March, and April is defined as 7 a.m. to 12 noon and from 5 p.m. to 10 p.m., local time for all days of the week, including Saturday, Sunday, and holidays. The <u>off-peak billing period</u> is defined as 10 p.m. to 7 a.m. and from 12 noon to 5 p.m., local time, for all days of the week, including Saturday, Sunday, and holidays.

SUMMER SCHEDULE

For the purpose of this tariff, the <u>on-peak billing period</u> for the months of May, June, July, August, and September is defined as 10 a.m. to 10 p.m., Local time, for all days of the week, including Saturday, Sunday, and holidays. The <u>off-peak billing</u> <u>period</u> is defined as 10 p.m. To 10 a.m., local time for all days of the week, including Saturday, Sunday, and holidays.

TERMS OF PAYMENT

All charges are net and payable within 10 days from the date of the bill.

FUEL ADJUSTMENT CHARGE

The rate may be increased or decreased by an amount per KwH equal to the fuel adjustment amount per KwH as billed by the Wholesale Power Supplier plus and allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. PUBLIC SERVICE COMMISSION OF KENTIKCKY

	FEFECTIVE
DATE OF ISSUE April/23, 1993	DATE EFFECTIVE May 1, 1993
ISSUED BY Juntelane	TITLE President & General Manger
Name of Officer	PURSUANT TO 807 KAR 5:011, 93
Issued by authority of an Order of Case No. 92-498 dated App	the Public Service Commission in EXAMPLE 1993 BY: BY: PUBLIC SERVICE COMMISSION MANAGER

Name of Issuing Corporation

Clark Rural Electric Cooperative Corp.

For	All Areas ommunity, T	Served	
C	ommunity, T	own or City	
P.S.C.	NO		
5th	Revision	SHEET NO	3
CANCELLING P.S.C. NO.			
4th	Revision	SHEET NO	3

Schedule R-TOD: Residential T-O-D	RATE PER UNIT
TIME OF DAY PERIODS	
WINTER SCHEDULE	
For the purpose of this tariff, the <u>on-peak billing period</u> during the months of October, November, December, January, February, March, and April is defined as 7 am. to 12 noon and from 5 p.m. to 10 p.m., local time for all days of the week, including Saturday, Sunday, and holidays. The <u>off-peak billing period</u> is defined as 10 p.m. to 7 a.m. and from 12 noon to 5 p.m., local time, for all days of the week, including Saturday, Sunday, Sunday, and holidays.	
SUMMER SCHEDULE	
For the purpose of this tariff, the <u>on-peak billing period</u> for the months of May, June, July, August, and September is defined as 10 a.m. to 10 p.m., local time, for all days of the week, including Saturday, Sunday, and holidays. The <u>off-peak billing period</u> is defined as 10 p.m. to 10 a.m., local time for all days of the week, including Saturday, Sunday, and holidays.	
TERMS OF PAYMENT	
All charges are net and payable within 10 days from the date of the bill.	
FUEL ADJUSTMENT CHARGE	
The rate may be increased or decreased by an amount per KwH equal to the fuel adjustment amount per KwH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses.	
TERMS AND CONDITIONS	
This tariff is subject to the cooperative's standard terms and condition UI C SERVIC Service. EFFE	e commission Itucky CTIVE:
NAY	1 1991
PURSUANT TO 8	
DATE OF ISSUE April 12, 1991 DATE EFFECTIVE MORE Service 4	MIOSICH MANAGER
11 MAG	Manager
ISSUED BY TITLE President & General	(, 5, 9,3)
Issued by authority of an Order of the Public Service Commission in Case No. 90-369 dated April 3, 1991	C 3

Name of Issuing Corporation

Clark Rural Electric Cooperative Corp.

For All Areas Served
Community, Town or City
P.S.C. No
6th Revision SHEET NO. 5
CANCELLING P.S.C. NO
5th Revision SHEET NO. 4

CLASSIFICATION OF SERVICE

TERMS AND CONDITIONS

This tariff is subject to the cooperative's standard terms and conditions of service.

LATE PAYMENT FEES

An amount equal to five percent (5%) of the past-due amount will be added to all accounts that are in a past-due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply only to the net bill, exclusive of special charges, tax and other assessments.

		PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE
	DATE OF ISSUE Appil 23, 1993	DATE EFFECTIVE MAY 1 19933
0	ISSUED BY	PURSUANT IO SOZ MARGADER
	Name of Officer	SECTION 9 (1) BT: George faller h
	Issued by authority of an Order of the Case No. 92-498 dated April	

For <u>All Areas</u>	Served	
Community, To	own or City	
P.S.C. NO		
5th Revision	SHEET NO4	
CANCELLING P.S.C. NO.		
4th Revision	SHEET NO. 4	

Name of Issuing Corporation

Clark Rural Electric Cooperative Corp.

Schedule R-TOD: Residential T-O-D	RATE PER UNIT
LATE PAYMENT FEES	
An amount equal to five percent (5%) of the past-due amount will be added to all accounts that are in a past-due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply only to the net bill, exclusive of special charges, tax and other assessments.	
PUBLIC SERIVICE CO OF IKENTUC EFFECTIV	¥Υ
MAY 11	91
PURSUANT TO 807 SECTION 9	AR 5:011.
BY:	SICN MANAGER
DATE OF ISSUEApril 12, 1991 DATE EFFECTIVE May 1, 19	91
ISSUED BY TITLE TITLE President & General	Manager
Name of Officer Issued by authority of an Order of the Public Service Commission in Case No. <u>90-369</u> dated <u>April 3, 1991</u>	c ^{5'''}

Name of Issuing Corporation

Clark Rural Electric Cooperative Corp.

For <u>All Areas Served</u> Community, Town or City

P.S.C. No._____

4th Revision SHEET NO. 6

CANCELLING P.S.C. NO.____

3rd Revision SHEET NO. 5

CLASSIFICATION OF SERVICE

Schedule D: Time-of-Use Marketing Service

AVAILABILITY

Available to all Rate "R" consumers for separately metered offpeak requirements subject to the established time-of-use restrictions. Applicable to programs approved by the Kentucky PSC as a part of EKPC wholesale marketing rates.

CHARACTER OF SERVICE

Single-phase, 60 Hertz, at available secondary voltages.

DELIVERY POINT

The delivery point at which the secondary or utilization voltage is provided shall be specified by the Distributor.

TIME OF DAY RESTRICTIONS

<u>MONTH</u> October thru April OFF-PEAK HOURS 10:00 P.M. To 7:00 A.M., EST 12:00 Noon to 5:00 P.M., EST

May thru September

10:00 P.M. thru 10:00 A.M., EST

RATES

\$0.033624 per KwH for all energy

(R)

	PUBLIC SERVICE COMMISSIONI OF KENTUCKY EFFECTIVE
DATE OF ISSUE April 23, 1993	DATE EFFECTIVE May 1. 1993
ISSUED BYName of Officer	TITLE President & <u>General Manger</u> FURSUANT TO 807 KAR 5:011, SECTION 9 (1)
Issued by authority of an Order of Case No. 92-498 dated App	the Public Service BY: Configuration of the service of the service commission manager of the service commiss

For <u>All Areas</u> Community, To	Served wn or City	
P.S.C. NO		
3rd Revision	_ SHEET NO5	
CANCELLING P.S.C. NO.		
2nd Revision	SHEET NO5	

Name of Issuing Corporation

Clark Rural Electric Cooperative Corp.

Schedule D: Time-of-Use Marketing Service	RATE PER UNIT
AVAILABILITY	
Available to all Rate "R" consumers for separately metered off-peak requirements subject to the established time-of-use restrictions. Applicable to programs approved by the Kentucky PSC as a part of EKPC wholesale marketing rates.	
CHARACTER OF SERVICE	
Single-phase, 60 Hertz, at available secondary voltages.	
DELIVERY POINT	
The delivery point at which the secondary or utilization voltage is provided shall be specified by the Distributor.	
TIME OF DAY RESTRICTIONS	
MONTH OFF-PEAK HOURS	
October thru April 10:00 P.M. to 7:00 A.M., EST 12:00 Noon to 5:00 P.M., EST	
May thru September 10:00 P.M. thru 10:00 A.M., EST	
RATES	
\$0.03383 per KwH for all energy	(I)
FUEL ADJUSTMENT CHARGE	
The above rate may be increased or decreased by an amount per KwH equal to the fuel adjustment amount per KwH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not excee EVBLIC SE 10% and is based on a twelve-month moving average of such losses.	RVICE COMMISSION KENTUCKY FFECTIVE
TERMS OF PAYMENT	FECHIVE
The above charges are net and payable within ten days from the date of the bilmay LATE PAYMENT FEES	1 1991
An amount equal to five percent (5%) of the past-due amount will be added UBSUANT TO accounts that are in a past due condition. Late payment fees will apply after SECH	ION 9 (1)
DATE OF ISSUE April 12, 1991 DATE EFFECTIVE May 1, 19	91
ISSUED BY TITLE President & General 1	Manager 🔥
Name of Officer Issued by authority of an Order of the Public Service Commission in	C.5'9'
Case No. 90-369 dated April 3, 1991	<u> </u>

For All Areas	Served
Community,	Town or City
P.S.C. No	
4th Revision	SHEET NO. 7
CANCELLING D	S C NO

3rd Revision SHEET NO. 5

PUBLIC SERVICE COMMISSION

Clark Rural Electric Cooperative Corp. Name of Issuing Corporation

CLASSIFICATION OF SERVICE

FUEL ADJUSTMENT CHARGE

The above rate may be increased or decreased by an amount per KwH equal to the fuel adjustment amount per KwH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses.

TERMS OF PAYMENT

The above charges are net and payable within ten days from the date of the bill.

LATE PAYMENT FEES

An amount equal to five percent (5%) of the past-due amount will be added to all accounts that are in a past-due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply only to the net bill, exclusive of special charges, tax and other assessments.

	EFFECTIVE
DATE OF ISSUE April 23, 1993	DATE EFFECTIVE May 11 19993
ISSUED BY	TITLE Preside REUANCEMERAMENTET SECTION 9 (1)
	BY: Gener faller
Issued by authority of an Order of the E Case No. 92-498 dated April 5.	, 1993

For All Areas	Served
Community,	Town or City
P.S.C. No	
16th Revision	SHEET NO. 8
CANCELLING P.S	S.C. NO

15th Revision SHEET NO. 6

<u>Clark Rural Electric Cooperative Corp.</u> Name of Issuing Corporation

CLASSIFICATION OF SERVICE

Schedule T: Outdoor lighting Facilities

AVAILABILITY

Available for general outdoor lighting facilities.

RATES

)	Lamp Rating	Annual Rate <u>Per Lamp</u>	Average Annual Energy <u>Use Per Lamp</u>	Average Monthly Energy <u>Use Per Lamp</u>	
	300 Watt	\$ 60.07 per yr \$ 77.07 per yr \$115.95 per yr	800 KwH 1,200 KwH 1,848 KwH	67 Kwh 100 KwH 154 Kwh	(R) (R) (R)

CONDITIONS OF SERVICE

Rates applicable only to lamps and associated appurtenances. Other facilities required may be provided subject to the Distributor's established policies and practices.

TERMS OF PAYMENT

The above charges are net and payable within ten days from the date of the bill.

PUBLIC	SERVICE COMMISSION
	EFFECTIVE

MAY 1 1993
DATE OF ISSUE April 23, 1993 DATE EFFECTIVE May 1, 1993
ISSUED BY
Name of Officer BY: PUBLIC SERVICE COMMENTALLE
Issued by authority of an Order of the Public Service Commission in
Case No. 92-498 dated April 5, 1993.

Name of Issuing Corporation

Clark Rural Electric Cooperative Corp.

For <u>All Areas Se</u> Community, Tow	erved	
Community, Tow	wn or City	
P.S.C. NO		
15th Revision	SHEET NO.	6
CANCELLING P.S.C.	NO	
14th Revision	SHEET NO.	6

Schedule T: Outdoor Lighting Facilities	RATE PER UNIT
AVAILABILITY	
Available for general outdoor lighting facilities.	
RATESAverage AnnualAverage MonthlyLamp RatingAnnual Rate per LampEnergy Use per LampEnergy Use Per Lamp200 Watt\$ 60.34 per year800 KwH67 KwH200 Watt\$ 77 (40 mer year)1 200 KwH100 KerH	(I) (I)
300 Watt\$ 77.48 per year1,200 KwH100 KwH400 Watt\$116.58 per year1,848 KwH154 KwH	(1)
CONDITIONS OF SERVICE	**
Rates applicable only to lamps and associated appurtenances. Other facilities required may be provided subject to the Distributor's established policies and practices.	
TERMS OF PAYMENT	
The above charges are net and payable within ten days from the date of the bill.	
FUEL ADJUSTMENT CHARGES	
The above rate may be increased or decreased by an amount per KwH equal to the fuel adjustment amount per KwH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses.	
LATE PAYMENT FEES	
An amount equal to five percent (5%) of the past-due amount will be added to all accounts that are in a past-due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply to the bill of KENVCE CO bill, exclusive of special charges, tax and other assessments.	
MAY 11	991
PURSUANT TO 807 SECTION 9	
BY:	IEN MANAGER
ISSUED BY TITLE President & General M Name of Officer	anager
Issued by authority of an Order of the Public Service Commission in Case No. 90-369 dated April 3, 1991	05.4

For All Areas	Served
Community,	Town or City
P.S.C. No	
16th Revision	SHEET NO. 9
CANCELLING P.	5.C. NO

15th Revision SHEET NO. 6

<u>Clark Rural Electric Cooperative Corp.</u> Name of Issuing Corporation

CLASSIFICATION OF SERVICE

FUEL ADJUSTMENT CHARGES

The above rate may be increased or decreased by an amount per KwH equal to the fuel adjustment amount per KwH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses.

LATE PAYMENT FEES

An amount equal to five percent (5%) of the past-due amount will be added to all accounts that are in a past-due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply to the net bill, exclusive of special charges, tax and other assessments.

PUBLIC	SERVICE COMMISSION	
	OF KENTUCKY	
	EFFECTIVE	

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	MAT 11993
DATE OF ISSUE ADT 1 23 1993	DATE EFFECTIVE May 1 1993 PURSUANT TO BO7 KAR 5:011
ISSUED BY Multimoter Name of Officer	RY: RY:
	PUBLIC SERVICE COM MISSON MANAGER
Issued by authority of an Order of the	
Case No. 92-498 dated April	5, 1993

For	All	Areas	Served		
		mity,			

P.S.C. No._____

16th Revision SHEET NO. 10

CANCELLING P.S.C. NO.____

15th Revision SHEET NO. 7

CLASSIFICATION OF SERVICE

Schedule S: Outdoor Lighting Facilities

AVAILABILITY

Available for general outdoor lighting facilities. RATES

	Monthly Rate	Average Annual Energy	Average Monthly Energy	
Lamp Rating	Per Lamp	Use Per Lamp	Use Per Lamp	
175 Watt	\$5.46 per Mo.	840 Kwh	70 KwH	(R)

CONDITIONS OF SERVICE

1. Rate applicable only to lamps and associated appurtenances. Other facilities required may be provided subject to the Distributor's established policies and practices.

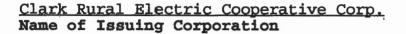
2. The Consumer shall execute an agreement for service under this schedule for a period of not less than one year.

FUEL ADJUSTMENT CHARGE

The above rates may be increased or decreased by an amount per KwH equal of the fuel adjustment amount per KwH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. PUBLIC SERVE

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

11-11-11-11-11-11-11-11-11-11-11-11-11-	MAX TO
DATE OF ISSUE April 23, 1993	DATE EFFECTIVE May 1, 1993
ISSUED BY Mark Cural	PURSUANT TO 897 KAP 591
Name of Officer	BY: _ George talles
Issued by authority of an Order of the	
Case No. 92-498 dated April 5	<u>. 1993</u>



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Clark Rural Electric Cooperative Corp. Name of Issuing Corporation

For <u>All Areas</u> Community, T	Served
P.S.C. NO	-
15th Revision	SHEET NO7
CANCELLING P.S.O	C. NO
14th Revision	SHEET NO7

CLASSIFICATION OF SERVICE

are

Schedule S: Outdoor Lighting Facilitie	RATE PER UNIT
AVAILABILITY	
Available for general outdoor lighting facilities.	
RATES Average Annual Av	rage Monthly
	Use per Lamp
175 Watt \$5.48 per Month 840 KwH	70 KwH (I)
CONDITIONS OF SERVICE	
 Rates applicable only to lamps and associated appurtenances. required may be provided subject to the Distributor's establis and practices. 	ther facilities ed policies
The consumer shall execute an agreement for service under this a period of not less than one year.	schedule for
FUEL ADJUSTMENT CHARGE	
<pre>fuel adjustment amount per KwH as billed by the Wholesale Power So an allowance for line losses. The allowance for line losses will 10% and is based on a twelve month moving average of such losses. <u>LATE PAYMENT FEES</u> An amount equal to five percent (5%) of the past-due amount will i accounts that are in a past-due condition. Late payment fees will 10 days from the date of the bill. Late payment fees will apply bill, exclusive of special charges, tax and other assessments.</pre>	ot exceed added to all apply after
	PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE
	MAY 1 1991
	PURSUANT TO 807 KAR 5:011
DATE OF ISSUEApril_12, 1991 DATE EFFEC	SECTION 9 (1)
all alla a	BY:
ISSUED BY TITLE Pre TITLE Pre TITLE Pre Name of Officer	dent a General Manager
Issued by authority of an Order of the Public Service Commission in Case No. 90-369 dated <u>April 3, 1991</u>	0,5

For_	A11	Areas	Serve	ed	
	lomm	unity,	Town	or	City
P.S.	.c. 1	No			
16th	Revi	sion (SHEET	NO.	
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15th Revision SHEET NO. 7

PUBLIC SERVICE COMMISSION OF KENTUCKY

Clark Rural Electric Cooperative Corp. Name of Issuing Corporation

CLASSIFICATION OF SERVICE

LATE PAYMENT FEES

An amount equal to five percent (5%) of the past-due amount will be added to all accounts that are in a past-due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply to the net bill, exclusive of special charges, tax and other assessments.

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DATE OF ISSUE April 23, 1993 ISSUED BY Name of Officer	DATE EFFECTUNSUANT 10 007 KAN 5011, SECTION 9 (1) TITLE President & General Manger BY: PUBLIC SERVICE COMMISSION MANAGER	
Issued by authority of an Order of the Case No. 92-498 dated April		

For	A11	Area	s Serv	red	
	Comm	unity	, Town	or	City
P.S	.c. 1	No			·
21st	Revis	sion	_SHEET	NO	. 12
CAN	CELL	ING P	.s.c.	NO.	

<u>Clark Rural Electric Cooperative Corp.</u> Name of Issuing Corporation

20th Revision SHEET NO. 8

CLASSIFICATION OF SERVICE

Schedule E: Public Facilities

AVAILABILITY

Available to public facilities with Kilowatt (Kw) demands less than 50 Kw subject to established rules and regulations of the Distributor. Not applicable to outdoor lighting system requirements.

CHARACTER OF SERVICE

MINIMUM MONTHLY CHARGE

Single-phase, 60 Hertz, at available secondary voltages.

DELIVERY POINT

The delivery point at which the secondary or utilization voltage is provided shall be specified by the Distributor.

RATES

\$4.95	for the first 25 KwH (Minimum)	(R)
\$0.08025	per KwH for the next 975 Kwh	(R)
\$0.06207	per KwH for all remaining energy	(R)

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

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The minimum monthly charge shall be \$4.95.

The above rate may be increased or decreased by an amount per KwH equal to the fuel adjustment amount per KwH as billed by URSWANT TO 807 KAR 5:011.

SECTION 9 (1)

MAY

DATE OF	ISSUE	April 23, 1993	
ISSUED	BY_	Name of Officer	

DATE EFFECTIVE PUBLIC SERVICE COMMISSION MANAGER TITLE President & General Manger

Issued by authority of an Order of the Public Service Commission in Case No. <u>92-498</u> <u>dated</u> <u>April 5, 1993</u>.

Clark Rural Electric Cooperative Corp. Name of Issuing Corporation

For <u>All Areas Served</u> Community, Town or City			
Community, Town or City			
P.S.C. NO			
20th Revision SHEET NO.	8		
CANCELLING P.S.C. NO.			
19th Revision SHEET NO.	8		

Schedule E: Public Facilities	RATE PER UNIT
AVAILABILITY	
Available to public facilities with Kilowatt (Kw) demands less than 50 Kw subject to established rules and regulations of the Distributor. Not applicable to outdoor lighting system requirements.	
CHARACTER OF SERVICE	
Single-phase, 60 Hertz, at available secondary voltages.	
DELIVERY POINT	
The delivery point at which the secondary or utilization voltage is provided shall be specified by the Distributor.	
RATES	
\$4.96 for the first 25 KwH (Minimum)	(I)
\$0.08059 per KwH for the next 975 KwH \$0.06241 per KwH for all remaining energy	(I) (I)
MINIMUM MONTHLY CHARGE	(T)
The minimum monthly charge shall be \$4.96.	(I)
The above rate may be increased or decreased by an amount per KwH equal to the fuel adjustment amount per KwH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses.	- -
TERMS OF PAYMENT	
The above charges are net and payable within ten days from the date of the bill. LATE PAYMENT FEES	
An amount equal to five percent (5%) of the past-due amount will be added to all accounts that are in a past-due condition. Late payment fees will PHPUC SERVICE CON 10 days from the date of the bill. Late payment fees will apply to the not the the bill, exclusive of special charges, tax and other assessments.	MISSION
MAY 1 19	91
PURSUANT TO 807 K	AR 5:011.
DATE OF ISSUEApril 12, 1991DATE EFFECTIVE	d'a
ISSUED BY BY: BY:BY:	OM MANAGER
Name of Officer	. 93
Issued by authority of an Order of the Public Service Commission in Case No. 90-369 dated April 3, 1991	05.

For All Areas Served	_
Community, Town or City	7
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P.S.C. No	
21st Revision SHEET NO. 13	_
CANCELLING P.S.C. NO	_

20th Revision SHEET NO. 8

<u>Clark Rural Electric Cooperative Corp.</u> Name of Issuing Corporation

CLASSIFICATION OF SERVICE

Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses.

TERMS OF PAYMENT

The above charges are net and payable within ten days from the date of the bill.

LATE PAYMENT FEES

An amount equal to five percent (5%) of the past-due amount will be added to all accounts that are in a past-due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply to the net bill, exclusive of special charges, tax and other assessments.

	PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE
	MAX 1002
DATE OF ISSUE April 23, 1993	DATE EFFECTIVE May 1, 1993
ISSUED BY Name of Officer	PURSUANT TO 807 KAR 5011 TITLE President Sconors ()
Name of Officer	BY: <u>Classa belle</u>
Issued by authority of an Order of the E Case No. 92-498 dated April 5.	

Name of Issuing Corporation

Clark Rural Electric Cooperative Corp.

For <u>All Areas Served</u> Community, Town or City

P.S.C. No._____

21st Revision SHEET NO. 14

CANCELLING P.S.C. NO.____

20th Revision SHEET NO. 9

CLASSIFICATION OF SERVICE

Schedule A & B: General Power Service

AVAILABILITY

Available for all non-residential general power requirements with Kilowatt (Kw) demands less than 50 Kw subject to established rules and regulations of the Distributor.

CHARACTER OF SERVICE

Single or three-phase, 60 Hertz, at available secondary voltages.

DELIVERY POINT

The delivery point at which the secondary or utilization voltage is provided shall be specified by the Distributor. RATES

Demand Charge: No charge for the first 10 Kw of billing demand

\$5.02 per Kw for all remaining billing demand

Energy Charges:

DATE OF ISSUE	April 23, 1993	DATE EFFECTIVE May 1 1993
		energy EFFECTIVE
\$ 0.06881 \$ 0.06168	\$0.06571 \$0.05881	per KwH for the next POBLIC STANICE COMMISSION per Kwh for all remaining OF KENTUCKIR)
\$ 0.07615	\$0.07281	per KwH for the next 900 KwH (R)
\$ 0.13147	\$0.12622	per KwH for the next 20 KwH (R)
\$10.71	\$10.30	for the first 80 KwH (Minimum) (R)
Schedule A	Schedule B	

ISSUED E

ED	BY	(M	Mundelauger			
			Name	of	Officer	

TITLE President & General Manger PURSUANI 10 807 KAR 5:011, SECIFION 9 (1)

Issued by authority of an Order of the Public Service Biomer Public Service Public Service Commission MANAGER

Name of Issuing Corporation

Clark Rural Electric Cooperative Corp.

For <u>All Areas Se</u> Community, Tow	rved	_		
Community, Tow	n or City/			
P.S.C. NO	·	_		
20th Revision	SHEET NO. 9	_		
CANCELLING P.S.C. NO.				
19th Revision	_SHEET NO9			

Schedule A & B: General Power Service	RATE PER UNIT
AVAILABILITY	•
Available for all non-residential general power requirements with Kilowatt (Kw demands less than 50 Kw subject to established rules and regulations of the Distributor.	·)
CHARACTER OF SERVICE	
Single or three-phase, 60 Hertz, at available secondary voltages.	
DELIVERY POINT	
The delivery point at which the secondary or utilization voltage is provided s be specified by the Distributor.	hall
RATES	
Demand Charge No charge for the first 10 Kw of billing demand	
\$5.02 per Kw for all remaining billing demand	
Energy Charges:	
Schedule A Schedule B \$10.74 \$10.33 \$0.13181 \$0.12656 \$0.07649 \$0.07315 \$0.06915 \$0.06605 \$0.06202 \$0.05915 DETERMINATION OF BILLING DEMAND Schedule B	H (I) WH (I) KWH (I)
The billing demand shall be the maximum Kilowatt (Kw) demand established by th consumer for any period of fifteen (15) minute interval.	e
MINIMUM MONTHLY CHARGE	
The minimum monthly charge shall be \$10.74 single-phase and \$32.22 for PUBLIC SER phase service.	KENTUCKY FFECTIVE
MAY	1 1991
DATE OF ISSUEApril _2, 1991 DATE EFFECTIVEMaySEC	TO 807 KAR 5:011.
ISSUED BY ISSUED BY TITLE TITLE President State	ECHANISCHPHANAGER
Issued by authority of an Order of the Public Service Commission in Case No. 90-369 dated April 3, 1991	C

Clark Rural Electric Cooperative Corp.

For Al	l Areas	Serve	ed	
Community,		Town	or	City
P.S.C.	No			

21st Revision SHEET NO. 15

CANCELLING P.S.C. NO.____

20th Revision SHEET NO. 10

CLASSIFICATION OF SERVICE

DETERMINATION OF BILLING DEMAND

Name of Issuing Corporation

The billing demand shall be the maximum Kilowatt (Kw) demand established by the consumer for any period of fifteen (15) minute interval.

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be \$10.71 single-phase and (R) \$32.19 for three-phase service. (R)

MINIMUM ANNUAL CHARGE FOR SEASONAL SERVICE

Consumers requiring service only during certain seasons of the year shall be billed under the above schedule plus 25 percent and the minimum monthly charge shall not apply. There shall be a minimum annual charge sufficient to assure adequate compensation for the facilities installed to serve the consumer, but in no case, less than \$128.52 per year for a single-phase service and (R) \$386.28 per year for three-phase service nor less than \$60.24 per (R) Kilowatt of maximum demand established during the year.

FUEL COST CHARGE

The above rate may be increased or decreased by an amount per KwH equal to the fuel adjustment amount per KwH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses.

TEMPORARY SERVICE

PUBLIC SERVICE COMMISSION Temporary service shall be supplied in accordance with the OF KENTUCKY foregoing rate except that the consumer shall pay in addition the foregoing charges the total cost of connecting disconnecting

DATE OF ISSUE April 23, 1993	DATE EFFECTIVE May 1,1 1995
ISSUED BYName of Officer	TITLE Presidents Manger
Issued by authority of an Order of the E Case No. 92-498 dated April 5.	SECTION 9 (1) Public Service Comparison Manager 93 1993

Name of Issuing Corporation

Clark Rural Electric Cooperative Corp.

For <u>All Areas Se</u> Community, Toy	erved vn or Citv			
P.S.C. NO				
20th Revision	SHEET NO.	10		
CANCELLING P.S.C. NO.				
19th Revision	_SHEET NO	10		

Schedule A & B: General Power Service	RATE PER UNIT
MINIMUM ANNUAL CHARGE FOR SEASONAL SERVICE	
Consumers requiring service only during certain seasons of the year shall be billed under the above schedule plus 25 percent and the minimum monthly charge shall not apply. There shall be a minimum annual charge sufficient to assure adequate compensation for the facilities installed to serve the consumer, but in no case, less than \$128.88 per year for single-phase service and \$386.64 per year for three-phase service nor less than \$60.24 per Kilowatt of maximum demand established during the year.	(I)
FÜEL COST CHARGE	
The above rate may be increased or decreased by an amount per KwH equal to the fuel adjustment amount per KwH as billed by the Wholesale Power Supplier plus in allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses.	
TEMPORARY SERVICE	
Temporary service shall be supplied in accordance with the foregoing rate except that the consumer shall pay in addition to the foregoing charges the total cost of connecting and disconnecting service less the value of materials returned to stock. A deposit, in advance, may be required of the full amount of the estimated bill for service, including the cost of connection and disconnection.	
TERMS OF PAYMENT	
The above charges are net and payable within ten days from the date of the bill.	
LATE PAYMENT FEES	
An amount equal to five percent (5%) of the past-due amount will be added to all accounts that are in a past-due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply to the net bill, exclusive of special charges, tax and other assessments. PUBLIC SERVICE O OF KENTU EFFECT	CKY
MAY 1	1991
PURSUANT TO 807	KAR 5:011.
DATE OF ISSUE April 12, 1991 DATE EFFECTIVE May 1, 19	9(1) 9¥ (1
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Name of Officer	. a ³
Issued by authority of an Order of the Public Service Commission in Case No. <u>90-369</u> dated <u>April 3, 1991</u> .	CST

Name of Issuing Corporation

Clark Rural Electric Cooperative Corp.

For All Areas Served
Community, Town or City
P.S.C. No
21st Revision SHEET NO. 16
CANCELLING P.S.C. NO
20th Revision SHEET NO. 10

CLASSIFICATION OF SERVICE

service less the value of materials returned to stock. A deposit, in advance, may be required of the full amount of the estimated bill for service, including the cost of connection and disconnection.

TERMS OF PAYMENT

The above charges are net and payable within ten days from the date of the bill.

LATE PAYMENT FEES

An amount equal to five percent (5%) of the past-due amount will be added to all accounts that are in a past-due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply to the net bill, exclusive of special charges, tax and other assessments.

	PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE
DATE OF ISSUE April 23, 1993	DATE EFFECTIVE May 1, 1993
ISSUED BY Mulleuse	MAY 1 1993 TITLE President & General Manger
Name of Officer	PURSUANT TO 807 KAR 5:011, SECTION 9 (1)
Issued by authority of an Order of the	Public Service Openission in //
Case No. 92-498 dated April 5	5, 1993 . PUBLIC SERVICE COMMISSION MANAGEB 93
	CS

Name of Issuing Corporation

Clark Rural Electric Cooperative Corp.

For Al	l Areas	Served		
Com	munity,	Town	or	City
P.S.C.	No.			

21st Revision SHEET NO. 17

CANCELLING P.S.C. NO.____

20th Revision SHEET NO.11

CLASSIFICATION OF SERVICE

Schedule L: General Power Service

AVAILABILITY

Available to all Commercial and industrial consumers for general power requirements with Kilowatt (Kw) demands of 50 Kw or greater but less than 2,500 Kw.

CONDITIONS OF SERVICE

A power contract shall be executed by the consumer for service under this rate schedule. The power contract shall specify a contract demand for minimum billing purposes of 50 Kw or greater bu less than 2,500 Kw.

CHARACTER OF SERVICE

Single or three-phase, 60 Hertz, at a delivery voltage specified within the power contract.

DELIVERY POINT

The delivery point shall be specified within the power contract. RATES

Demand Charge: \$5.02 per Kw of billing demand

Energy Charge:		billing de	emand	P	USE OF (R) UBLIC SERVICE COMMISSION
	\$0.04620	per KwH fo billing de		100 hours	EFFECTIVE
	\$0.03995	per Kwh fo	or all rema	ining energy	
DATE OF ISSUE	April 23	1993	DATE	EFFECTIVE	N.M.A.YL. 19169 3
ISSUED BY		Officer	TITLE	President R	SECTION 9 (1)
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Case No. 92-4	198	dated Apr:	1 5, 1993	· ·	C, 5'92

For _	A11	Areas	Served				
(For <u>All Areas Served</u> Community, Town or City						
P.S.C.	NO.	<u> </u>					
20th	Rev	ision	SHEET NO	11			
CANCELLING P.S.C. NO.							
19th	Rev	ision	SHEET NO.	11			

Name of Issuing Corporation

Clark Rural Electric Cooperative Corp.

Schedule L: General Power Service	RATE PER UNIT
AVAILABILITY	
Available to all commercial and industrial consumers for general power require- ments with Kilowatt (Kw) demands of 50 Kw or greater but less than 2,500 Kw.	
<u>CONDITIONS OF SERVICE</u> A power contract shall be executed by the consumer for service under this rate schedule. The power contract shall specify a contract demand for minimum billing purposes of 50 Kw or greater but less than 2,500 Kw.	
CHARACTER OF SERVICE	
Single or three-phase, 60 Hertz, at a delivery voltage specified within the power contract.	
DELIVERY POINT	
The delivery point shall be specified within the power contract.	
RATES	
Demand Charge: \$5.02 per Kw of billing demand Energy Charge: \$0.05875 per KwH for the first 50 hours use of billing demand \$0.04654 per KwH for the next 100 hours use of billing demand \$0.04029 per KwH for all remaining energy	(I) (I) (I)
DETERMINATION OF BILLING DEMAND	
The billing demand shall be the maximum Kilowatt (Kw) demand established by the consumer for any fifteen (15) minute interval. The consumer shall maintain unity power factors as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of maximum demand is less than 90% lagging, the billing demand shall be the maximum fifteen minute Kilowatt (Kw) demand recorded by metering instrumentation multiplied by 90% and divided by the measured percent power factor.	KY
MAY 11	991
DATE OF ISSUE April 12, 1991 DATE EFFECTIVE SECTION 9	
ISSUED BY TITLE President & Commission All Public Service COMMISS	ION MANAGER, 03
Issued by authority of an Order of the Public Service Commission in Case No 90-369 dated April 3, 1991	C51

Form	for	filing	Rate	Schedules
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For All Areas Serve	d
Community, Town	or City
-	-
P.S.C. No.	
15th Revision SHEET	NO. 18
CANCELLING P.S.C. N	0.
P.S.C. No	NO. <u>18</u>

14th Revision SHEET NO. 12

<u>Clark Rural Electric Cooperative Corp.</u> Name of Issuing Corporation

CLASSIFICATION OF SERVICE

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum Kilowatt (Kw) demand established by the consumer for any fifteen (15) minute interval. The consumer shall maintain unity power factors as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of maximum demand is less than 90% lagging, the billing demand shall be the maximum fifteen minute Kilowatt (Kw) demand recorded by metering instrumentation multiplied by 90% and divided by the measured percent power factor.

Consistent with the Power Billings provisions of this rate schedule, the contract demand may be regarded as the billing demand.

POWER BILLINGS

The power billing each month shall be the greater amount calculated with the rates herein as applied to (a) or (b) as follows:

(a) Contract demand as specified within the power contract and energy.

(b) Current billing demand and energy.

Should (a) above produce the greater power billing, the contract demand shall be regarded as billing demand.

FUEL ADJUSTMENT CHARGE

PUBLIC SERVICE COMMISSION

The above rates may be increased or decreased by an amount per KENTUCKY KwH equal to the fuel adjustment amount per KwH as billed by the CTIVE

	MAY 1 1993
DATE OF ISSUE April 23, 1993	DATE EFFECTIVE May 1, 1993 PURSUANT TO 807 KAR 5011
ISSUED BYName of Officer	TITLE President & GEGELONIS Manger BY: PIBLIC SERVICE COMMISSION MANAGER
Issued by authority of an Order of Case No. 92-498 dated Apr	the Public Service Commission in il 5, 1993

Name of Issuing Corporation

Clark Rural Electric Cooperative Corp.

For	A11	Areas nunity,	Serv	7ed		
1	Comn	nunity, '	Town	or Cit	y	
P.S.C	NO.					
14th	Rev	ision		SHEET	NO	12
CANCELLING P.S.C. NO.						
13th	Rev	ision	5	SHEET	NO.	12

Schedule L: General Power Service	RATE PER UNIT
POWER BILLINGS	
The power billing each month shall be the greater amount calculated with the rates herein as applied to (a) or (b) as follows:	
(a) Contract demand as specified within the power contract and energy.	
(b) Current billing demand and energy.	
Should (a) above produce the greater power billing, the contract demand shall be regarded as billing demand.	
FUEL ADJUSTMENT CLAUSE	
The above rates may be increased or decreased by an amount per KwH equal to the fuel adjustment amount per KwH as billed by the Wholesale Power Supplier plus an allowance for losses. The allowance for losses will not exceed 10% and is based on a twelve (12) month moving average of such losses.	
TERMS OF PAYMENT	
The above charges are net and payable within ten (10) days from the date of the bill.	
LATE PAYMENT FEES	
An amount equal to five percent (5%) of the past-due amount will be added to all accounts that are in a past-due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply to the net bill, exclusive of special charges, tax and other assessments.	
PUBLIC SERVICE COL OF KENTUCK EFFECTIVE	Y
MAY 1 19	91
PURSUANT TO 807 K	AR 5011
DATE OF ISSUE April 12, 1991 DATE EFFECTIVE SECTION 94	
ISSUED BY ISSUED BY TITLE Presidente SERVICE COMMISSIO	MEMANAGET 3
Name of Officer	6.9-
Issued by authority of an Order of the Public Service Commission in Case No. <u>90-369</u> dated <u>April 3, 1991</u> .	C

For All Areas Served
Community, Town or City
P.S.C. No
15th Revision SHEET NO. 19
CANCELLING P.S.C. NO

14th Revision SHEET NO.12

Clark Rural Electric Cooperative Corp. Name of Issuing Corporation

CLASSIFICATION OF SERVICE

Wholesale Power Supplier plus an allowance for losses. The allowance for losses will not exceed 10% and is based on a twelve (12) month moving average of such losses.

TERMS OF PAYMENT

The above charges are net and payable within ten (10) days from the date of the bill.

LATE PAYMENT FEES

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An amount equal to five percent (5%) of the past-due amount will be added to all accounts that are in a past-due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply to the net bill, exclusive of special charges, tax and other assessments.

> PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

> > MAY 1 1993

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DATE OF ISSUE	April 23. 1	<u>993</u> DA	TE EFFECTIVE Max	807 KAR 35.011.
ISSUED BY	(Mulleun		TLE President Struct	COMMISSION MANAGER
	Name of Of	Ilcer		COMMISSION MARAGEN
Issued by aut	hority of an Or	der of the Publ	ic Service Commissi	on in

dated April 5, 1993

For All Areas Served Community, Town or City P.S.C. No. 20th Revision SHEET NO. 20 CANCELLING P.S.C. NO.____

19th Revision SHEET NO. 20

Clark Rural Electric Cooperative Corp. Name of Issuing Corporation

Schedule P: General Power Service

CLASSIFICATION OF SERVICE

AVAILABILITY

Available to all commercial and industrial consumers for general power requirements with Kilowatt (Kw) demands of 500 Kw or greater but less than 2,500 Kw.

CONDITIONS OF SERVICE

A power contract shall be executed by the consumer for service under this rate schedule. The power contract shall specify a contract demand for minimum billing purposes of 500 Kw or greater but less than 2,500 Kw.

CHARACTER OF SERVICES

Three-phase, 60 Hertz, at a delivery voltage specified within the power contract.

DELIVERY POINT

The delivery point shall be specified within the power contract.

RATES

Demand Charge:	\$5.40	per Kw of billing demand	(I)
Energy Charge:	\$0.04160	per KwH for all energy	(I) PUBLIC SERVICE COMMISSION
DETERMINATION OF	OF KENTUCKY EFFECTIVE		

ETERMINATION OF BILLING DEMAN

The billing demand shall be the maximum Kilowatt (Kw) demand established by the consumer for any fifteen (15) minute MAY 1 1993

DATE	OF	ISSUE	May	13,	1993	
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Issued by authority of an Order of the Public Service Commission in Case No. 92-219 dated April 23, 1993 .

Name of Issuing Corporation

Clark Rural Electric Cooperative Corp.

For <u>All Areas Served</u> Community, Town or City			
P.S.C. NO	-		
18th Revision	_ SHEET NO13		
CANCELLING P.S.C. NO.			
17th Revision	_SHEET NO13		

Schedule P: General Power Service	RATE PER UNIT
AVAILABILITY	
Available to all commercial and industrial consumers for general power require- ments with Kilowatt (Kw) demands of 500 Kw or greater but less than 2,500 Kw.	
CONDITIONS OF SERVICE	
A power contract shall be executed by the consumer for service under this rate schedule. The power contract shall specify a contract demand for minimum billing purposes of 500 Kw or greater but less than 2,500 Kw.	
CHARACTER OF SERVICE	
Three-phase, 60 Hertz, at a delivery voltage specified within the power contract.	
DELIVERY POINT The delivery point shall be specified within the power contract.	
RATES	
Demand Charge: \$5.02 per Kw of billing demand	
Energy Charge: \$0.05405 per KwH for the first 3,500 KwH \$0.04436 per KwH for the next 6,500 KwH \$0.03947 per KwH for the next 140,000 KwH \$0.03649 per KwH for the next 200,000 KwH \$0.03553 per KwH for the next 400,000 KwH \$0.03429 per KwH for the next 550,000 KwH \$0.03256 per KwH for all remaining energy	(I) (I) (I) (I) (I) (I) (I)
DETERMINATION OF BILLING DEMAND	
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	@ 807 KAR 5:01
ISSUED BY Mullaugh TITLE President & meneral	COMPAISSION MANAGER
Issued by authority of an Order of the Public Service Commission in Case No	C ⁵⁻⁹³

For_	A11	Areas	Serve	ed	
(Comm	unity,	Town	or	City
P.S.	.c. 1	No			
19th Revision SHEET NO. 21					
CANCELLING P.S.C. NO.					

18th Revision SHEET NO. 13

<u>Clark Rural Electric Cooperative Corp.</u> Name of Issuing Corporation

CLASSIFICATION OF SERVICE

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum Kilowatt (Kw) demand established by the consumer for any fifteen (15) minute interval. The consumer shall maintain unity power factors as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of maximum demand is less than 90% lagging, the billing demand shall be the maximum fifteen minute Kilowatt (Kw) demand recorded by metering instrumentation multiplied by 90% and divided by the measured percent power factor. Consistent with the Power Billings provisions of this rate schedule, the contract demand may be regarded as the billing demand.

POWER BILLINGS

The power billing each month shall be the greater amount calculated with the rates herein as applied to (a) or (b) as follows:

(a) Contract demand as specified within the power contract and energy.

(b) Current billing demand and energy.

Should (a) above produce the greater power billing, the contract demand shall be regarded as billing demand.

FUEL ADJUSTMENT CLAUSE

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

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The above rates may be increased or decreased by an amount per KwH equal to the fuel adjustment amount per KwH as billed by the Y 1 1993 Wholesale Power Supplier plus an allowance for losses. The MAY 1 1993 allowance for losses will not exceed 10% and is based on a twelve (12) month moving average of such losses. SECTION 9 (1)

DATE OF ISSUE ADTA 23, 1993 DATE EFFECTIVE	News the stall
	- CIGHT CENVICE COMMISSION MAI
ISSUED BY Name of Officer TITLE_Presiden	& General Manger

Issued by authority of an Order of the Public Service Commission in Case No. <u>92-498</u> dated April 5, 1993.

Name of Issuing Corporation

For All Areas	Served		
For <u>All Areas Served</u> Community, Town or City			
P.S.C. NO			
14th Revision	SHEET NO	14	
CANCELLING P.S.C. NO.			
13th Revision	SHEET NO	14	

Clark Rural Electric Cooperative Corp.

Schedule P: General Power Service	RATE PER UNIT
Consistent with the Power Billings provisions of this rate schedule, the contract demand may be regarded as the billing demand.	
POWER BILLINGS	
The power billing each month shall be the greater amount calculated with the rates herein as applied to (a) or (b) as follows:	
(a) Contract demand as specified within the power contract and energy.	
(b) Current billing demand and energy.	
Should (a) above produce the greater power billing, the contract demand shall be regarded as billing demand.	
FUEL ADJUSTMENT CLAUSE	
The above rates may be increased or decreased by an amount per KwH equal to the fuel adjustment amount per KwH as billed by the Wholesale Power Supplier plus an allowance for losses. The allowance for losses will not exceed 10% and is based on a twelve (12) month moving average of such losses.	
TERMS OF PAYMENT	
The above charges are net and payable within ten (10) days from the date of the bill.	
LATE PAYMENT FEES	
An amount equal to five percent (5%) of the past-due amount will be added to all accounts that are in a past-due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply to the net bill, exclusive of special charges, tax and other assessments.	
PUBLIC SERVICE CO OF KENTUC EFF:ECTIV	KY
MAY 1 1	991
DATE OF ISSUEApril_42, 1991DATE EFFECT PURSUANT TO BOTH	
ISSUED BY ISSUED BY TITLE President & General M	(1) iperer
Name of Officer PUBLIC SERVICE COMMISS	IN NANAGED 03
Issued by authority of an Order of the Public Service Commission in Case No. 90-369 dated April 3, 1991	C5.

For A	All Area	as Serv	ed	
		y, Town		
				-
P.S.C	No.			
				·
15th Re	vision	SHEET	NO	22
<u></u>	TUTU		10	•

<u>Clark Rural Electric Cooperative Corp.</u> Name of Issuing Corporation

14th Revision SHEET NO. 14

CANCELLING P.S.C. NO.____

CLASSIFICATION OF SERVICE

TERMS OF PAYMENT

The above charges are net and payable within ten (10) days from the date of the bill.

LATE PAYMENT FEES

An amount equal to five percent (5%) of the past-due amount will be added to all accounts that are in a past-due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply to the net bill, exclusive of special charges, tax and other assessments.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 1 1993

DATE OF ISSUE April 23, 1993 ISSUED BY	DATE EFFECTIVE Max 10 807 648 5:011. SECTION 9 (1) TITLE President: & Company of the section o
Issued by authority of an Order of the Case No. 92-498 dated April	he Public Service Commission in 6,97

For A	ll Ar	eas	Serve	ed	
Co	<u>ll Ar</u>	ty,	Town	or	City
P.S.C	No.				· · -
4th Rev	vision	5	HEET	NO.	
CANCE	LLING	P.5	S.C. 1	10	

3rd Revision SHEET NO. 15

<u>Clark Rural Electric Cooperative Corp.</u> Name of Issuing Corporation

CLASSIFICATION OF SERVICE

Schedule H: General Power Service

AVAILABILITY

Available to all commercial and industrial consumers for general power requirements with Kilowatt (Kw) demands of 50 Kw or greater but less than 2,500 Kw.

CONDITIONS OF SERVICE

A power contract shall be executed by the consumer for service under this rate schedule. The power contract shall specify a contract demand for maximum billing purposes of 50 Kw or greater but less than 2,500 Kw.

CHARACTER OF SERVICE

Single or three-phase, 60 Hertz, at a delivery voltage specified within the power contract.

DELIVERY POINT

The delivery point shall be specified within the power contract. RATES

Demand Charge: \$7.82 per Kw of billing demand

Energy Charge: \$0.03920 per KwH for all energy

(R) PUBLIC SERVICE COMMISSIONI OF KENTUCKY EFFECTIVE

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DATE OF ISSUE	April 23, 1993
ISSUED BY	Chur Canol
	Name of Officer

DATE EFFECTIVE SECTION 9 (1) TITLE Presidently & General Andrer PUBLIC SERVICE COMMISSION WAVAGER

Issued by authority of an Order of the Public Service Commission in Case No. 92-498 dated April 5, 1993.

Name of Issuing Corporation

Clark Rural Electric Cooperative Corp.

For_	A11	Areas	Served					
_	For <u>All Areas Served</u> Community, Town or City							
P.S.C	. NO.							
3rd	Revi	sion	SHEET NO.	_15				
CANCELLING P.S.C. NO.								
2nd	Revi	sion	SHEET NO.	15				

Schedule H: General Power Service	RATE PER UNIT
AVAILABILITY	
Available to all commercial and industrial consumers for general power requirements with Kilowatt (Kw) demands of 50 Kw or greater but less than 2,500 Kw.	
CONDITIONS OF SERVICE	
A power contract shall be executed by the consumer for service under this rate schedule. The power contract shall specify a contract demand for minimum billing purposes of 50 Kw or greater but less than 2,500 Kw.	
CHARACTER OF SERVICE	
Single or three-phase, 60 Hertz, at a delivery voltage specified within the power contract.	
DELIVERY POINT	
The delivery point shall be specified within the power contract.	
RATES	
Demand Charge: \$7.82 per Kw of billing demand	
Energy Charge: \$0.03954 per KwH for all energy	(I)
DETERMINATION OF BILLING DEMAND	
The billing demand shall be the maximum Kilowatt (Kw) demand established by the consumer for any fifteen (15) minute interval within the following calendar months and time intervals.	
October - April 7:00 AM - 12:00 Noon EST 5:00 PN - 10:00 PM EST	
May - September 10:00 AM - 10:00 PM EST	
Maximum kilowatt demands established not within the prescribed time interventer of kentucky shall be disregarded for billing purposes.	NISSION
MAY 1 199	
DATE OF ISSUEApril 1/2, 1991DATE EFFECTIVEDATE EFFECTIVE	B 5:011.
ISSUED BY ISSUED BY TITLE President Commission	Manager MANAGER 93
Issued by authority of an Order of the Public Service Commission in Case No. <u>90-369</u> dated April 3, 1991	C.3.93

Clark Rural Electric Cooperative Corp.

For All Areas Served Community, Town or City

P.S.C. No.

4th Revision SHEET NO. 24

CANCELLING P.S.C. NO.

3rd Revision SHEET NO. 16

CLASSIFICATION OF SERVICE

DETERMINATION OF BILLING DEMAND

Name of Issuing Corporation

The billing demand shall be the maximum Kilowatt (Kw) demand established by the consumer for any fifteen (15) minute interval within the following calendar months and time intervals.

October - April:	7:00 AM - 12:00 Noon Est 5:00 PM - 10:00 PM Est
May - September:	10:00 AM - 10:00 PM EST

Maximum kilowatt demands established not within the prescribed intervals shall be disregarded for billing purposes.

The Consumer shall maintain unity power factors as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of maximum demand is less than 90% lagging. The billing demand shall be the maximum fifteen minute Kilowatt (Kw) demand recorded by metering instrumentation multiplied by 90% and divided by the measured percent power factor.

Consistent with the Power Billings provisions of this rate schedule, the contract demand may be regarded as the billing demand.

POWER BILLINGS

The power billings each month shall be the greater amount PUBLIC SERVICE COMMISSION The power billings each month shall be the greater amount OF KENTUCKY calculated with the rates herein as applied to (a), (b), or (C EFFECTIVE as follows:

(a) Minimum energy requirements as specified within the power? 1 1993 contract.

	PURSUANT TO 807 KAR 5011
DATE OF ISSUE April 23, 1993 ISSUED BY Name of Officer	DATE EFFECTIVE <u>MagECTION 993)</u> BY: TITLE <u>President Action Conversion Manager</u>
Issued by authority of an Order of t Case No. <u>92-498</u> dated Apri	the Public Service Commission in

Name of Issuing Corporation

For <u>All Areas Served</u> Community, Town or City

P.S.C. No._____

4th Revision SHEET NO. 25

CANCELLING P.S.C. NO.____

3rd Revision SHEET NO. 16

CLASSIFICATION OF SERVICE

(b) Contract demand as specified within the power contract and energy.

(c) Current billing demand and energy

Clark Rural Electric Cooperative Corp.

Should (b) above produce the greater power billing, the contract demand shall be regarded as billing demand.

FUEL ADJUSTMENT CLAUSE

The above rates may be increased or decreased by an amount per KwH equal to the fuel adjustment amount per KwH as billed by the Wholesale Power Supplier plus an allowance for losses. The allowance for losses will not exceed 10% and is based on a twelve (12) month moving average of such losses.

TERMS OF PAYMENT

The above charges are net and payable within ten (10) days from the date of the bill.

LATE PAYMENT FEES

An amount equal to five percent (5%) of the past-due amount will be added to all accounts that are in a past-due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply to the net bill, exclusive POBLIC SERVICE COMMISSION special charges, tax and other assessments. OF KENTUCKY

EFFECTIVE:

MAY 1 1993

PURSUANT TO 807 KAR 5:()11, SECTION 9 (1)

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DATE	OF	ISSUE	April 23, 1993
ISSUE		v	Name of Officer
19901	50 1	DI	Name of Officer

DATE EFFECTIVE

TITLE President & General Manger

Issued by authority of an Order of the Public Service Commission in Case No. 92-498 dated April 5, 1993.

Name of Issuing Corporation

Clark Rural Electric Cooperative Corp.

For All Areas S	Served						
Community, To	For <u>All Areas Served</u> Community, Town or City						
P.S.C. NO							
3rd Revision SHEET NO. 16							
CANCELLING P.S.C. NO.							
2nd Revision	SHEET NO	16					

CLASSIFICATION OF SERVICE

Schedule H: General Power Service	RATE PER UNIT
The Consumer shall maintain unity power factors as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of maximum demand is less than 90% lagging. the billing demand shall be the maximum fifteen minute Kilowatt (Kw) demand recorded by metering instrumentation multiplied by 90% and divided by the measured percent power factor.	
Consistent with the Power Billings provisions of this rate schedule, the contract demand may be regarded as the billing demand.	
POWER BILLINGS	
The power billings each month shall be the greater amount calculated with the rates herein as applied to (a), (b), or (c) as follows:	
(a) Minimum energy requirements as specified within the power contract.	
(b) Contract demand as specified within the power contract and energy.	
(c) Current billing demand and energy.	
Should (b) above produce the greater power billing, the contract demand shall be regarded as billing demand.	
FUEL ADJUSTMENT CLAUSE	
The above rates may be increased or decreased by an amount per KwH equal to the fuel adjustment amount per KwH as billed by the Wholesale Power Supplier plus an allowance for losses. The allowance for losses will not exceed 10% and is based on a twelve (12) month moving average of such losses.	-
TERMS OF PAYMENT	
The above charges are net and payable within ten (10) days from the date of the bill.	
LATE PAYMENT FEES	
An amount equal to five percent (5%) of the past-due amount will be added to five the form of the past-due condition. Late payment fees will apply afterficities that are in a past-due condition. Late payment fees will apply afterficities the part of the bill. Late payment fees will apply to the net bill, exclusive of special charges, tax and other assessments.	ICY
DATE OF ISSUE April 19, 1991 DATE EFFECT PURSUANTY TO 307	KAR 5:011,
ISSUED BY ISSUED BY TITLE President & General	hager
Name of Officer	NAN MANAGED Q
Issued by authority of an Order of the Public Service Commission in	, 2 C

Issued by authority of an Order of the Public Service Commission in Case No. 90-369 dated April 3, 1991

Name of Issuing Corporation

Clark Rural Electric Cooperative Corp.

For All Areas Served Community, Town or City

P.S.C. No.____

4th Revision SHEET NO. 26

CANCELLING P.S.C. NO.____

3rd Revision SHEET NO. 17

CLASSIFICATION OF SERVICE

Schedule G: General Power Service

AVAILABILITY

Available to all commercial and industrial consumers for general power requirements with Kilowatt (kw) demands of 1,000 Kw or greater but less than 5,000 Kw.

CONDITIONS OF SERVICE

A power contract shall be executed by the consumer for service under this rate schedule. The power contract shall specify a contract demand for minimum billing purposes of 1,000 Kw or greater but less than 5,000 Kw.

CHARACTER OF SERVICE

Three-phase, 60 Hertz, at a delivery voltage specified within the power contract.

DELIVERY POINT

The delivery point shall be specified within the power contract. RATES

Demand	Charge:	\$7.82	per	Kw c	of bi	illir	ng dema	PUBLIC	OF KE	NTU	
Energy	Charge:	\$0.04726 \$0.03272 \$0.02807					first next 9 remain				(R) (R) 19R3

	PURSUANT TO 807 KAR 5011, SECTION 9 (1)
	BY: <u>George falle</u>
DATE OF ISSUE April 23, 1993	DATE EFFECTIVE May 1, 1993
ISSUED BY Name of Officer	TITLE President & General Manger
Issued by authority of an Order of th Case No. <u>92-498</u> dated April	

Name of Issuing Corporation

Clark Rural Electric Cooperative Corp.

For	All Areas	Served						
(For <u>All Areas Served</u> Community, Town or City							
P.S.C.	NO							
3rd	Revision	SHEET NO	17					
CANC	ELLING P.S.O	C. NO						
2nd	Revision	SHEET NO	17					

Schedule G: General Power Service	RATE PER UNIT
AVAILABILITY	
Available to all commercial and industrial consumers for general power requirement with Kilowatt (kw) demands of 1,000 Kw or greater but less than 5,000 Kw.	
CONDITIONS OF SERVICE	
A power contract shall be executed by the consumer for service under this rate schedule. the power contract shall specify a contract demand for minimum billing purposes of 1,000 Kw or greater but less than 5,000 Kw.	
CHARACTER OF SERVICE	
Three-phase, 60 Hertz, at a delivery voltage specified within the power contract.	
DELIVERY POINT	
The delivery point shall be specified within the power contract.	
RATES	
Demand Charge: \$7.82 per Kw of billing demand	
Energy Charge: \$0.04760 per KwH for the first 100,000 KwH	(I)
\$0.03306 per KwH for the next 900,000 KwH \$0.02841 per KwH for all remaining energy	(I) (I)
DETERMINATION OF BILLING DEMAND	
The billing demand shall be the maximum Kilowatt (Kw) demand established by the consumer for any fifteen (15) minute interval within the following calendar months and time intervals.	
October - April 7:00 AM - 12:00 Noon EST	
5:00 PM - 10:00 PM EST PUBLIC SERVIC	E COMMISSION
May - September 10:00 AM - 10:00 PM EST OF KEN	TUCKY
Maximum Kilowatt demands established not within the prescribed time intervals	CTIVE
shall be disregarded for billing purposes. MAY	1 1991
	1 1001
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SECTIO	N9(1)
DATE OF ISSUE Aprol 12, 1991 DATE EFFECTIVE BY	MISSICN MANACER
ISSUED BY IIII President & General)	Manager
Name of Officer	, 93
Issued by authority of an Order of the Public Service Commission in	C. 5.93
Case No. 90-369 dated April 3, 191	

Clark Rural Electric Cooperative Corp.

For All	l Areas	Serve	ed	
Com	munity,	Town	or	City
P.S.C.	No			

4th Revision SHEET NO. 27

CANCELLING P.S.C. NO.____

3rd Revision SHEET NO. 18

CLASSIFICATION OF SERVICE

DETERMINATION OF BILLING DEMAND

Name of Issuing Corporation

The billing demand shall be the maximum Kilowatt (Kw) demand established by the consumer for any fifteen (15) minute interval within the following calendar months and time intervals.

October - April:	7:00 AM - 12:00 Noon Est 5:00 PM - 10:00 PM Est
May - September:	10:00 AM - 10:00 PM EST

Maximum Kilowatt demands established not within the prescribed time intervals shall be disregarded for billing purposes.

The Consumer shall maintain unity power factors as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of maximum demand is less than 90% lagging, the billing demand shall be the maximum fifteen minute Kilowatt (Kw) demand recorded by metering instrumentation multiplied by 90% and divided by the measured percent power factor.

Consistent with the Power Billings provisions of this rate schedule, the contract demand may be regarded as the billing demand.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

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POWER BILLINGS

contract.

The power billing each month shall be the greater amount calculated with the rates herein as applied to (a), (b), or M(d) 1 1993 as follows:

(a) Minimum energy requirements as specified within the powgection 9(1)

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DATE OF ISSUE	Appil 23, 1993	DATE EFFECTIVE May 1, 1993
ISSUED BY	Justlauser	TITLE President & General Manger
	Name of Officer	

Issued	by	authority	of	an	Order	of	the	P	ublic	Service	Commission	in
	-	92-498			fated_							

For	A11	Areas	Serve	ed	
(Comm	mity,	Town	or	City

P.S.C. No._____

4th Revision SHEET NO. 28

CANCELLING P.S.C. NO.____

3rd Revision SHEET NO. 18

CLASSIFICATION OF SERVICE

(b) Contract demand as specified within the power contract and energy.

(c) Current billing demand and energy.

Should (b) above produce the greater power billing, the contract demand shall be regarded as billing demand.

FUEL ADJUSTMENT CHARGE

The above rates may be increased or decreased by an amount per KwH equal to the fuel adjustment amount per KwH as billed by the Wholesale Power Supplier plus an allowance for losses. The allowance for losses will not exceed 10% and is based on a twelve (12) month moving average of such losses.

TERMS OF PAYMENT

The above charges are net and payable within ten (10) days from the date of the bill.

LATE PAYMENT FEES

An amount equal to five percent (5%) of the past-due amount will be added to all accounts that are in a past-due condition. Late payment fees will apply after 10 days from the date of the BUBDIC ISERVICE COMMISSION Late payment fees will apply to the net bill, exclusive of OF KENTUCKY special charges, tax and other assessments.

MAY 1 1993

	PURSUANT TO 807 KAR 5:011. SECTION 9 (1) BY:
DATE OF ISSUE April, 23, 1993	DATE EFFECTIVE May 1, 1993
ISSUED BY Mulleuse Name of Officer	TITLE President & General Manger
Issued by authority of an Order of t Case No. 92-498 dated Apri	

<u>Clark Rural Electric Cooperative Corp.</u> Name of Issuing Corporation

Name of Issuing Corporation

Clark Rural Electric Cooperative Corp.

For <u>All Areas S</u> Community, To	erved wn or City
P.S.C. NO	
3rd Revision	_ SHEET NO18
CANCELLING P.S.C.	NO
2nd Revision	

Schedule G: General Power Service	RATE PER UNIT
The consumer shall maintain unity power factors as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of maximum demand is less than 90% lagging, the billing demand shall be the maximum fifteen minute Kilowatt (Kw) demand recorded by metering instrumentation multiplied by 90% and divided by the measured percent power factor.	
Consistent with the Power Billings provisions of this rate schedule, the contract demand may be regarded as the billing demand.	
<u>POWER BILLINGS</u> The power billing each month shall be the greater amount calculated with the rates herein as applied to (a), (b), or (c) as follows:	
(a) Minimum energy requirements as specified within the power contract.	
(b) Contract demand as specified within the power contract and energy.	
(c) Current billing demand and energy.	
Should (b) above produce the greater power billing, the contract demand shall be regarded as billing demand.	
FUEL ADJUSTMENT CLAUSE	
The above rates may be increased or decreased by an amount per KwH equal to the fuel adjustment amount per KwH as billed by the Wholesale Power Supplier plus an allowance for losses. The allowance for losses will not exceed 10% and is based on a twelve (12) month moving average of such losses.	
TERMS OF PAYMENT	
The above charges are net and payable within ten (10) days from the date of the bill.	
LATE PAYMENT FEES PUBLIC SERVICE C OF KENTUC EFFECTIV	KY
An amount equal to five percent (5%) of the past-due amount will be added to all	9:91
PURSUANT TO 807	
DATE OF ISSUEApril 12, 1991 DATE EFFECTIVE MECTION 9	611er
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Name of Officer	, 93
Issued by authority of an Order of the Public Service Commission in Case No. <u>90-369</u> dated <u>April 3</u> , <u>1991</u>	C ^{5,93}

Name of Issuing Corporation

Clark Rural Electric Cooperative Corp.

For All Areas Served Community, Town or City

P.S.C. No.

6th Revision SHEET NO. 29

CANCELLING P.S.C. NO.____

5th Revision SHEET NO. 19

CLASSIFICATION OF SERVICE

Schedule M: General Power Service

AVAILABILITY

Available to all commercial and industrial consumers for general power requirements with Kilowatt (Kw) demands of 1,000 Kw or greater but less than 5,000 Kw.

CONDITIONS OF SERVICE

A power contract shall be executed by the consumer for service under this rate schedule. The power contract shall specify a contract demand for minimum billing purposes of 1,000 or greater but less than 5,000 Kw.

CHARACTER OF SERVICE

Three-phase, 60 Hertz, at a delivery voltage specified within the power contract.

DELIVERY POINT

The delivery point shall be specified within the power contract. RATES

Demand Charge:	\$8.23	per Kw of billing demand per Kw of billing demand EFFECTIVE
Energy Charge:	\$0.04726 \$0.03272 \$0.02807	per KwH for the first 100,000 KwH (R) per KwH for the next 900,000 KwHAY (R1993 per KwH for all remaining energy (R)
		PURSUANT TO BOT KAR 5:011

SECTION 9(1) BY: PURLIC

REIGH MANAGER

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DATE OF ISSUE

ISSUED BY

1993 DATE EFFECTIVE May 1,

TITLE President & General Manger

Issued by	authority	of	an Order	of	the	Public	Service	Commission	in
Case No.	92-498		dated	Apr	<u>il 5</u>	5 <u>, 1993</u>	•		

1993

Name of Officer

April 23.

Name of Issuing Corporation

Clark Rural Electric Cooperative Corp.

For	All Areas	Served	
	Community,	Served Town or City	_
P.S.C.	. NO		
5th	Revision	SHEET NO	19
CANO	CELLING P.S	S.C. NO	
4th	Revision	SHEET NO	19

CLASSIFICATION OF SERVICE

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Schedule M: General Power Service	RATE PER UNIT
AVAILABILITY	
Available to all commercial and industrial consumers for general power requirements with Kilowatt (Kw) demands of 1,000 Kw or greater but less than 5,000 Kw.	
CONDITIONS OF SERVICE	
A power contract shall be executed by the consumer for service under this rate schedule. The power contract shall specify a contract demand for minimum billing purposes of 1,000 Kw or greater but less than 5,000 Kw.	
CHARACTER OF SERVICE	
Three-phase, 60 Hertz, at a delivery voltage specified within the power contract.	
DELIVERY POINT	
The delivery point shall be specified within the power contract.	
RATES	
Demand Charge: \$8.23 per Kw of billing demand	
Energy Charge: \$0.04760 per KwH for the first 100,000 KwH \$0.03306 per KwH for the next 900,000 KwH \$0.02841 per KwH for all remaining energy	(I) (I) (I)
DETERMINATION OF BILLING DEMAND	
The billing demand shall be the maximum Kilowatt (Kw) demand established by the consumer for any fifteen (15) minute interval within the following calendar months and time intervals.	
October - April: 7:00 AM - 12:00 Noon EST 5:00 PM - 10:00 PM EST PUBLIC SERVICE	COMMERCION
May - September: 10:00 AM - 10:00 PM EST OF KENT EFFECT	UCKY
MAY 1	1991
DATE OF ISSUE April 2, 1991 DATE EFFECTIVE DATE SECTION	79KAR 5:011.
ISSUED BY TITLE Presidenty & General M	and the second
Name of Officer PUBLIC SERVICE COMMIS	SSION MANAGER
Issued by authority of an Order of the Public Service Commission in Case No. 90-369 dated April 3, 1991	C Solin MANAGER

Clark Rural Electric Cooperative Corp.

For All	l Areas	Serve	ed	
Com	nunity,	Town	or	City
P.S.C.	No.			

6th Revision SHEET NO. 30

CANCELLING P.S.C. NO.____

5th Revision SHEET NO. 20

CLASSIFICATION OF SERVICE

DETERMINATION OF BILLING DEMAND

Name of Issuing Corporation

The billing demand shall be the maximum Kilowatt (Kw) demand established by the consumer for any fifteen (15) minute interval within the following calendar months and time intervals.

October - April:	7:00 AM - 12:00 Noon Est 5:00 PM - 10:00 PM Est
May - September:	10:00 AM - 10:00 PM EST

Maximum Kilowatt demands established not within the prescribed time intervals shall be disregarded for billing purposes.

The consumer shall maintain unity power factors as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of maximum demand is less than 90% lagging, the billing demand shall be the maximum fifteen minute Kilowatt (Kw) demand recorded by metering instrumentation multiplied by 90% and divided by the measured percent power factor.

Consistent with the Power Billings provisions of this rate schedule, the contract demand may be regarded as the billing SERVICE COMMISSION demand. OF KENTUCKY

EFFECTIVE

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POWER BILLINGS

The power billings each month shall be the greater amount MAY = 1.1993 calculated with the rates herein as applied to (a), (b) or (c) as follows: as follows:

(a) Minimum energy requirements as specified within they power teller contract.

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			Chull Church
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Name of Officer

DATE EFFECTIVE May 1, 1993

TITLE President & General Manger

Issued by	authority o	f an Order	of the Public	Service	Commission	in
Case No			April 5, 1993			

Name of Issuing Corporation

Clark Rural Electric Cooperative Corp.

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For <u>All Areas Served</u> Community, Town or City	
Community, Town or City	
P.S.C. NO	
5th Revision SHEET NO.	20
CANCELLING P.S.C. NO.	<u>.</u>
4th Revision SHEET NO.	20

Schedule M: General Power Service	RATE PER UNIT
Maximum Kilowatt demands established not within the prescribed time intervals shall be disregarded for billing purposes.	
The consumer shall maintain unity power factors as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of maximum demand is less than 90% lagging, the billing demand shall be the maximum fifteen minute Kilowatt (Kw) demand recorded by metering instrumentation multiplied by 90% and divided by the measured percent power factor.	
Consistent with the Power Billings provisions of this rate schedule, the contract demand may be regarded as the billing demand.	
POWER BILLINGS	
The power billings each month shall be the greater amount calculated with the rates herein as applied to (a), (b), or (c) as follows:	
(a) Minimum energy requirements as specified within the power contract.	
(b) Contract demand as specified within the power contract and energy.	
(c) Current billing demand and energy.	
Should (b) above produce the greater power billing, the contract demand shall be regarded as billing demand.	
FUEL ADJUSTMENT CLAUSE	
The above rates may be increased or decreased by an amount per KwH equal to the fuel adjustment amount per KwH as billed by the Wholesale Power Supplier plus an allowance for losses. The allowance for losses will not exceed 10% and is based on a twelve (12) month moving average of such losses.	
TERMS OF PAYMENT	
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	1 1991
DATE OF ISSUEApril 12, 1991 DATE EFFECTIVE 190	OU/ KAR 5:011
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Name of Officer BY:	a halles
Issued by authority of an Order of the Public Service Commission in Case No. <u>90-369</u> dated <u>April 3, 1991</u> .	Car

Name of Issuing Corporation

For	A11	Areas	Serve	ed	
		mity,			City

P.S.C. No._____

6th Revision SHEET NO. 31

CANCELLING P.S.C. NO.____

5th Revision SHEET NO. 21

CLASSIFICATION OF SERVICE

(b) Contract demand as specified within the power contract and energy.

(c) Current billing demand and energy.

Clark Rural Electric Cooperative Corp.

Should (b) above produce the greater power billing, the contract demand shall be regarded as billing demand.

FUEL ADJUSTMENT CLAUSE

The above rates may be increased or decreased by an amount per KwH equal to the fuel adjustment amount per KwH as billed by the Wholesale Power Supplier plus an allowance for losses. The allowance for losses will not exceed 10% and is based on a twelve (12) month moving average of such losses.

TERMS OF PAYMENT

The above charges are net and payable within ten (10) days from the date of the bill.

LATE PAYMENT FEES

An amount equal to five percent (5%) of the past-due amount will be added to all accounts that are in a past-due condition PUBLACE ERVICE CONNNISSION payment fees will apply after 10 days from the date of the biloF.KENTUCKY Late payment fees will apply to the net bill, exclusive of EFFECTIVE special charges, tax and other assessments.

MAY 1 1993

PURSLIANT TO SCI7 KAR 5:01 1. SECTION 9 (1) una falle BY PUBLIC SER VCE COMN ISSION MANAGER

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DATE	OF	ISSUE	April 23, 1993
ISSUE	DI	BY /	Mul Causer
			Name of Officer

DATE EFFECTIVE May 1, 1993

TITLE President & General Manger

Issued by	authority	of	an Order	of	the	Public	Service	Commission	in
Case No.	92-498		dated	Apr	cil !	5, 1993	•		

Name of Issuing Corporation

Clark Rural Electric Cooperative Corp.

For All	Areas S	erved	
For <u>A11</u> Comm	unity, Tov	wn or City	
P.S.C. NO			
5th Revis	ion	_ SHEET NO.	21
CANCELLIN	NG P.S.C.	NO	
4th Revis	ion	_SHEET NO.	21

Schedule M: General Power Service	RATE PER UNIT
LATE PAYMENT FEES	
An amount equal to five percent (5%) of the past-due amount will be added to a accounts that are in a past-due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply to the net bill, exclusive of special charges, tax and other assessments.	all r
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	SERVICE COMMISSION OF KENTUCKY EFFECTIVE
M	AY 1 1991
PURSUAN	T 10 (807 KAR 5:011 ECTION 9 (1)
	WICE COMMISSION MANAGER
	1, 1991
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ISSUED BY TITLE TITLETTRE TRE TRE TRE TRE TRE TRE TRE TRE TRE	4 ³
Issued by authority of an Order of the Public Service Commission in Case No. 90-369 dated April 3, 1991	C3'93

For All Areas	Served	
Community,	Town or	City
		-
P.S.C. No.		
3rd Revision	SHEET NO	. 32

<u>Clark Rural Electric Cooperative Corp.</u> Name of Issuing Corporation

CANCELLING P.S.C. NO.____

2nd Revision SHEET NO. 22

CLASSIFICATION OF SERVICE

Schedule J: Industrial HLF

AVAILABILITY

Available to all commercial and industrial consumers for general power requirements with Kilowatt (Kw) demands of 1,000 Kw or greater but less than 5,000 Kw.

CONDITIONS OF SERVICE

A power contract shall be executed by the consumer for service under this rate schedule. The power contract shall specify a contract demand for minimum billing purposes of 1,000 Kw or greater but less than 5,000 Kw.

CHARACTER OF SERVICE

Three-phase, 60 Hertz, at a delivery voltage specified with the power contract.

DELIVERY POINT

The delivery point shall be specified within the power contract.

RATES

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

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05.93

Demand Charge: \$5.39

per Kw of billing demand per month

Energy Charge: \$0.03170 per KwH of energy per month

PURSUANT TO 807 KAR 5:()1:1. SECTION 9 (1) BY: Groun Haller.

MAY

Curra Halle PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE April 23, 1993 ISSUED BY Name of Officer

DATE EFFECTIVE May 1, 1993

TITLE President & General Manger

Issued by authority of an Order of the Public Service Commission in Case No. 92-498 dated April 5, 1993.

Form f	or filing	Rate	Sched	lules
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Clark Rural Electric Cooperative Corp. Name of Issuing Corporation

For <u>All Areas</u> Community, T	Served	
P.S.C. NO	-	
2nd Revision	SHEET NO	22
CANCELLING P.S.		
lst Revision	SHEET NO	22

Schedule "J": Industrial HLF	RATE PER UNIT
AVAILABILITY	
Available to all commercial and industrial consumers for general power requirements with Kilowatt (Kw) demands of 1,000 Kw or greater but less than 5,000 Kw.	
CONDITIONS OF SERVICE	
A power contract shall be executed by the consumer for service under this rate schedule. the power contract shall specify a contract demand for minimum billing purposes of 1,000 Kw or greater but less than 5,000 Kw.	
CHARACTER OF SERVICE	
Three-phase, 60 Hertz, at a delivery voltage specified with the power contract.	
DELIVERY POINT	
The delivery point shall be specified within the power contract.	
The delivery point shall be specifica within the power constants	
RATES	
Demand Charge: \$5.39 per Kw of billing demand per month	
Energy Charge: \$0.03204 per KwH of energy per month	(I)
DETERMINATION OF BILLING DEMAND	
The billing demand shall be the maximum kilowatt (Kw) demand established by the consumer for any fifteen (15) minute interval within the following calendar	
months and time intervals.	F COMMISSION
OFFKEN	
October - April: 7:00 AM - 12:00 Noon EST	TIVE
MAY	1991
	1.001
PURCUANT TO 8	
SECTION	19/1)
BY:	MISSION MANAGER
DATE OF ISSUE April 2, 1991 DATE EFFECTIVE May 1, 199)1
ISSUED BY TITLE President & General M	lanager 3
Name of Officer	<u> </u>
Issued by authority of an Order of the Public Service Commission in	6,3
Case No. <u>90-369</u> dated April 3, 1991	U

Clark Rural Electric Cooperative Corp.

For All Areas Served Community, Town or City P.S.C. No.__ 3rd Revision SHEET NO. 33

CANCELLING P.S.C. NO.

2nd Revision SHEET NO. 23

CLASSIFICATION OF SERVICE

DETERMINATION OF BILLING DEMAND

Name of Issuing Corporation

The billing demand shall be the maximum kilowatt (Kw) demand established by the consumer for any fifteen (15) minute interval within the following calendar months and time intervals.

October - April:	7:00 AM - 12:00 Noon Est 5:00 PM - 10:00 PM Est
May - September:	10:00 AM - 10:00 PM EST

Maximum kilowatt demands established not within the prescribed time intervals shall be disregarded for billing purposes.

The consumer shall maintain unity power factors as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of maximum demand is less than 90% lagging, the billing demand shall be the maximum fifteen minute kilowatt (Kw) demand recorded BLAY SERVICE COMMISSION metering instrumentation multiplied by 90% and divided by the OFKENIUCKY measured percent power factor. **EFFEC:TIVE**

Consistent with the Power Billings provisions of this rate MAY 1 1993 schedule, the contract demand may be regarded as the billing demand.

PURSUANT TO 807 KAR 5:011. SECTION 9 (1)

C5-93

POWER BILLINGS

BY:

The power billings each month shall be the greater amount calculated with the rates herein as applied to (a), (b), or (c) as follows:

(a) The greatest concurrent twelve (12) month billing demand and energy.

April 23. DATE OF ISSUE 1993 ISSUED BY Name of Officer

DATE EFFECTIVE May 1, 1993

TITLE President & General Manger

Issued by	authority	of	an Order	of t	:he	Public	Service	Commission	in
Case No	92-498		dated	Apri	1 5	, 1993	· · ·		

Name of Issuing Corporation

Clark Rural Electric Cooperative Corp.

For All Areas Served Community, Town or City	
Community, Town or City	
P.S.C. NO	
2nd Revision SHEET NO.	23
CANCELLING P.S.C. NO.	
lst Revision SHEET NO	23

Schedule "J": Industrial HLF	RATE PER UNIT
Maximum kilowatt demands established not within the prescribed time intervals shall be disregarded for billing purposes.	
The consumer shall maintain unity power factors as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of maximum demand is less than 90% lagging, the billing demand shall be the maximum fifteen minute kilowatt (Kw) demand recorded by metering instrumentation multiplied by 90% and divided by the measured percent power factor.	
Consistent with the Power Billings provisions of this rate schedule, the contract demand may be regarded as the billing demand.	
POWER BILLINGS	
The power billings each month shall be the greater amount calculated with the rates herein as applied to (a), (b), or (c) as follows:	
(a) The greatest concurrent twelve (12) month billing demand and energy.	
(b) Contract demand as specified within the power contract and 425 hours use of demand applicable to contract demand.	
(c) Contract demand as specified within the power contract and energy.	
Should (b) or (c) above produce the greater power billing, the contract demand shall be regarded as billing demand.	-
FUEL ADJUSTMENT CLAUSE	
The above rates may be increased or decreased by an amount per KwH equal to the fuel adjustment amount per KwH as billed by the Wholesale Power Supplier plus an allowance for losses. The allowance for losses will not exceed 10% and is based on a twelve (12) month moving average of such losses. PUBLIC SERVICE CON TERMS OF PAYMENT EFFECTIVE	
The above charges are net and payable within ten (10) days from the date of the bill. MAY 119	91
DATE OF ISSUE April 12, 1991 DATE EFFECTION 0.00	
ISSUED BY SECTION 9 (1 ISSUED BY TITLE President & General A	
ISSUED BY TITLE President & reneral P Name of Officer	
Issued by authority of an Order of the Public Service Commission in Case No. <u>90-369</u> dated <u>April 3, 1991</u> .	0°

Name of Issuing Corporation

Clark Rural Electric Cooperative Corp.

For	<u>All</u>	Areas	Serve		
	Comm	unity,	Town	or	City

P.S.C. No._____

3rd Revision SHEET NO. 34

CANCELLING P.S.C. NO.____

2nd Revision SHEET NO. 24

CLASSIFICATION OF SERVICE

(b) Contract demand as specified within the power contract and 425 hours use of demand applicable to contract demand.

(c) Contract demand as specified within the power contract and energy.

Should (b) or (c) above produce the greater power billing, the contract demand shall be regarded as billing demand.

FUEL ADJUSTMENT CLAUSE

The above rates may be increased or decreased by an amount per KwH equal to the fuel adjustment amount per KwH as billed by the Wholesale Power Supplier plus and allowance for losses. The allowance for losses will not exceed 10% and is based on a twelve (12) month moving average of such losses.

TERMS OF PAYMENT

The above charges are net and payable within ten (10) days from the date of the bill.

LATE PAYMENT FEES

An amount equal to five (5%) percent of the past-due amount will be added to all accounts that are in a past-due conditionally service commission payment fees will apply after 10 days from the date of the book KENTUCKY Late payment fees will apply to the net bill, exclusive of EFFECTIVE special charges, tax and other assessments.

MAY 1 1993

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i martine SET TE COMMISSION MANAGER

DATE EFFECTIVE May 1, 1993

ISSUED BY

DATE OF ISSUE

June	L	Canal
Name	of	Officer

April 23, 1993

TITLE President & General Manger

Issued by authority of an Order of the Public Service Commission in Case No. <u>92-498</u> <u>dated April 5, 1993</u>.

Name of Issuing Corporation

Clark Rural Electric Cooperative Corp.

For	All Areas ommunity, T	Served	
C	ommunity, T	own or City	
P.S.C.	NO		
2nd I	Revision	SHEET NO	24
CANC	ELLING P.S.O	C. NO	
lst I	Revision	SHEET NO	24

Schedule "J": Industrial HLF	RATE PER UNIT
LATE PAYMENT FEES	
An amount equal to five percent (5%) of the past-due amount will be added accounts that are in a past-due condition. Late payment fees will apply a 10 days from the date of the bill. Late payment fees will apply to the ne bill, exclusive of special charges, tax and other assessments.	fter
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PUBLIC	C SERVICE COMMISSION
	EFFECTIVE
	MAY 1 1991
PURSU	ANT TO 807 KAR 5.011. SECTION 9 (1)
BY:	Gener faille
PUBLIC	SERVICIE COMMISSIONI MANAGER
DATE OF ISSUEApril 12, 1991 DATE EFFECTIVE Ma	y 1, 1991
ISSUED BY TITLE President & G	eneral Manager
Name of Officer	C ⁵⁻⁹³
Issued by authority of an Order of the Public Service Commission in Case No. <u>90-369</u> dated <u>April 3, 1991</u> .	C J

For All Areas Served					
Community,	Town	or	City		
P.S.C. No	3				
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^	20661	NO			
CANCELLING P.S	5.C. 1		3		
	SHEE!	r No	b. 8		

RULES AND REGULATIONS

26 FIELD COLLECTION CHARGE

Name of Issuing Corporation

Clark Rural Electric Cooperative Corp.

A charge of fifteen dollars (\$15.00) will be assessed when a cooperative representative makes a trip to the premises of a consumer for the purpose of terminating service. The charge may be assessed if the cooperative representative actually terminates service or if, in the course of the trip, the consumer pays the delinquent bill to avoid termination. The charge may also be made if the cooperative representative agrees to delay termination based on the customer's agreement to pay the delinquent bill by a specific date. The cooperative may make a field collection charge only once in any billing period.

PUBLIC SERVICE COMMISSION OF KENTUCKY FFFECTIVE

OCT 28 1992

PURSUANT TO 807 KAR 5:011. SECTION 9 (1)

1992	_ DATE EFFECTIVE November 1, 1992
	PUBLIC SERVICE COMMISSION MANACLY
ual	TITLE President & General Manager
Officer	

DATE OF ISSUE	Octøber 19, 1992		
ISSUED BY Un Plurale			
	Name of Officer		

For <u>All Areas Served</u> Community, Town or City

P.S.C. No. 4

SHEET NO. 35

CANCELLING P.S.C. NO. 3

_SHEET NO. 8

RULES AND REGULATIONS

27 <u>RECONNECTION CHARGE FOR DISCONNECTION OF SERVICE</u>

Clark Rural Electric Cooperative Corp.

Name of Issuing Corporation

If service is disconnected for non-payment of bills or violation of the utility's rules or commission regulations, a charge of \$30.00 will be made for reconnecting service due and payable at time of such reconnection. If the consumer requests reconnection after regular working hours, the charge will be \$45.00.

> PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

> > OCT 28 1992

DATE OF ISSUE July 22, 1992

ISSUED BY___

Name of Officer

DATE EFFECTIVE ALSEGNOND,(11992 TITLE President & General Manager

For All Areas Served Community, Town or City P.S.C. No. 4 SHEET NO. 39

Clark Rural Electric Cooperative Corp. Name of Issuing Corporation CANCELLING P.S.C. NO. 3

_SHEET NO. 9

RULES AND REGULATIONS

30 RETURN CHECK CHARGE

The cooperative will apply to a member's account a charge of \$5.00 for each member's check returned to the cooperative.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

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DATE OF ISS	UE July 22, 1992
ISSUED BY	Name of Officer

DATE EFFECTIVE Augsterion 9 (1992 TITLE President Function 9 (1992 BY: Standard Function 9 (1992 BY: Standard Function 1997 Standard Func